

**Table 1. Summary of Natural Gas Production in the United States, 1995-2001**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>1995 Total</b> .....	<b>23,744</b>	<b>3,565</b>	<b>388</b>	<b>284</b>	<b>19,506</b>	<b>908</b>	<b>18,599</b>
<b>1996 Total</b> .....	<b>24,114</b>	<b>3,511</b>	<b>518</b>	<b>272</b>	<b>19,812</b>	<b>958</b>	<b>18,854</b>
<b>1997 Total</b> .....	<b>24,213</b>	<b>3,492</b>	<b>599</b>	<b>256</b>	<b>19,866</b>	<b>964</b>	<b>18,902</b>
<b>1998 Total</b> .....	<b>23,924</b>	<b>3,433</b>	<b>611</b>	<b>234</b>	<b>19,646</b>	<b>938</b>	<b>18,708</b>
<b>1999</b>							
January .....	2,064	296	54	21	1,693	84	1,609
February .....	1,878	280	49	19	1,531	76	1,455
March .....	2,070	298	51	20	1,701	84	1,616
April .....	1,964	274	50	20	1,620	80	1,540
May .....	1,984	255	53	20	1,657	82	1,574
June .....	1,945	262	48	20	1,615	80	1,535
July .....	1,988	253	52	21	1,663	83	1,580
August .....	1,984	263	50	21	1,651	82	1,569
September .....	1,931	265	50	23	1,594	79	1,515
October .....	2,012	286	53	21	1,653	82	1,571
November .....	1,953	282	49	20	1,601	79	1,522
December .....	1,982	293	52	20	1,618	80	1,537
<b>Total</b> .....	<b>23,755</b>	<b>3,305</b>	<b>610</b>	<b>245</b>	<b>19,596</b>	<b>973</b>	<b>18,623</b>
<b>2000</b>							
January .....	<sup>RE</sup> 2,089	<sup>RE</sup> 334	<sup>RE</sup> 44	<sup>RE</sup> 23	<sup>RE</sup> 1,689	<sup>RE</sup> 78	<sup>RE</sup> 1,611
February .....	<sup>RE</sup> 1,950	<sup>RE</sup> 312	<sup>E</sup> 42	<sup>RE</sup> 21	<sup>RE</sup> 1,575	<sup>RE</sup> 72	<sup>RE</sup> 1,503
March .....	<sup>RE</sup> 2,086	<sup>RE</sup> 310	<sup>RE</sup> 45	<sup>E</sup> 23	<sup>RE</sup> 1,708	<sup>RE</sup> 79	<sup>RE</sup> 1,629
April .....	<sup>RE</sup> 2,024	<sup>RE</sup> 318	<sup>RE</sup> 44	<sup>RE</sup> 22	<sup>RE</sup> 1,640	<sup>RE</sup> 75	<sup>RE</sup> 1,564
May .....	<sup>RE</sup> 2,067	<sup>RE</sup> 313	<sup>RE</sup> 45	<sup>RE</sup> 22	<sup>RE</sup> 1,687	<sup>RE</sup> 78	<sup>RE</sup> 1,609
June .....	<sup>RE</sup> 1,992	<sup>RE</sup> 284	<sup>E</sup> 44	<sup>RE</sup> 22	<sup>RE</sup> 1,642	<sup>RE</sup> 76	<sup>RE</sup> 1,566
July .....	<sup>RE</sup> 2,051	<sup>RE</sup> 286	<sup>RE</sup> 45	<sup>RE</sup> 22	<sup>RE</sup> 1,698	<sup>RE</sup> 78	<sup>RE</sup> 1,620
August .....	<sup>RE</sup> 2,085	<sup>RE</sup> 304	<sup>RE</sup> 46	<sup>RE</sup> 23	<sup>RE</sup> 1,713	<sup>RE</sup> 79	<sup>RE</sup> 1,634
September .....	<sup>RE</sup> 2,007	<sup>RE</sup> 296	<sup>RE</sup> 44	<sup>RE</sup> 22	<sup>RE</sup> 1,644	<sup>RE</sup> 76	<sup>RE</sup> 1,568
October .....	<sup>RE</sup> 2,028	<sup>RE</sup> 294	<sup>E</sup> 43	<sup>RE</sup> 20	<sup>E</sup> 1,671	<sup>E</sup> 77	<sup>E</sup> 1,594
November .....	<sup>E</sup> 1,962	<sup>E</sup> 287	<sup>E</sup> 42	<sup>E</sup> 21	<sup>E</sup> 1,612	<sup>E</sup> 74	<sup>E</sup> 1,538
<b>December(STIFS)</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<sup>E</sup> 1,790	<sup>E</sup> 85	<sup>E</sup> 1,705
<b>Total</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<sup>RE</sup> <b>20,067</b>	<sup>RE</sup> <b>926</b>	<sup>RE</sup> <b>19,142</b>
<b>2001</b>							
<b>January(STIFS)</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<sup>E</sup> 1,790	<sup>E</sup> 85	<sup>E</sup> 1,705

<sup>a</sup> See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

**NA** Not Available.

**Notes:** Data for 1995 through 1999 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1995-1999: Energy Information Administration (EIA), *Natural Gas Annual 1999*. January 2000 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.